

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2021
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,997	--	--	11,421	3,429	-1,913	-2,559	16,567	927	0	7,619
Hydrocarbon Gas Liquids	17,104	-9	307	1,865	2,894	--	-4,209	1,179	8,247	16,944	6,349
Natural Gas Liquids	17,104	-9	-107	1,605	2,478	--	-4,149	1,179	8,247	15,794	6,178
Ethane	6,505	--	--	--	-4,512	--	-442	--	2,478	-43	763
Propane	6,124	--	381	1,508	5,696	--	-2,853	--	4,215	12,347	3,793
Normal Butane	1,949	--	-385	97	1,873	--	-348	813	1,498	1,571	1,230
Isobutane	818	--	-103	--	-278	--	-47	125	1	358	160
Natural Gasoline	1,708	-9	--	--	-301	--	-459	241	55	1,561	232
Refinery Olefins	--	--	414	260	416	--	-60	--	--	1,150	171
Ethylene	--	--	16	--	--	--	--	--	--	16	--
Propylene	--	--	389	260	416	--	-17	--	--	1,082	96
Normal Butylene	--	--	-5	--	--	--	-34	--	--	29	59
Isobutylene	--	--	14	--	--	--	-9	--	--	23	16
Other Liquids	--	454	--	13,715	48,376	7,530	818	69,021	124	112	77,142
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	454	--	120	7,574	188	-505	8,448	95	298	8,978
Hydrogen	--	--	--	--	--	94	--	94	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	454	--	120	7,574	94	-505	8,354	95	298	8,978
Fuel Ethanol	--	321	--	--	7,322	94	-321	8,007	51	0	7,844
Renewable Fuels Except Fuel Ethanol	--	133	--	120	252	--	-184	347	44	298	1,134
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,248	-41	--	-91	1,458	26	-186	3,800
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12,347	40,843	7,342	1,414	59,115	3	0	64,364
Reformulated	--	--	--	4,992	6,363	585	1,031	10,909	0	0	20,684
Conventional	--	--	--	7,355	34,480	6,756	383	48,206	2	0	43,680
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	87,621	12,385	35,094	-7,436	-5,805	--	3,355	130,115	82,733
Finished Motor Gasoline	--	--	77,852	1,349	3,870	-7,436	-97	--	26	75,707	4,032
Reformulated	--	--	28,425	--	--	-867	5	--	--	27,553	28
Conventional	--	--	49,427	1,349	3,870	-6,568	-102	--	26	48,154	4,004
Finished Aviation Gasoline	--	--	-2	1	15	--	-9	--	--	23	199
Kerosene-Type Jet Fuel	--	--	1,067	596	8,719	--	-1,285	--	279	11,388	9,553
Kerosene	--	--	67	--	109	--	-228	--	1	403	1,610
Distillate Fuel Oil ⁶	--	1	5,191	8,335	20,694	--	-4,118	--	939	37,400	51,858
15 ppm sulfur and under	--	1	5,363	8,335	19,971	--	-3,985	--	639	37,016	47,875
Greater than 15 ppm to 500 ppm sulfur	--	--	-1	--	--	--	99	--	300	-400	1,154
Greater than 500 ppm sulfur	--	--	-171	--	723	--	-232	--	0	784	2,829
Residual Fuel Oil	--	--	852	1,126	--	--	-1,223	--	1,366	1,835	6,524
Less than 0.31 percent sulfur	--	--	-32	--	--	--	-3	--	NA	NA	991
0.31 to 1.00 percent sulfur	--	--	698	647	--	--	-1,062	--	NA	NA	1,732
Greater than 1.00 percent sulfur	--	--	186	479	--	--	-158	--	NA	NA	3,801
Petrochemical Feedstocks	--	--	--	219	--	--	--	--	--	219	--
Naphtha for Petro. Feed. Use	--	--	--	214	--	--	--	--	--	214	--
Other Oils for Petro. Feed. Use	--	--	--	5	--	--	--	--	--	5	--
Special Naphthas	--	--	7	4	--	--	-4	--	--	15	40
Lubricants	--	--	329	112	421	--	-149	--	167	844	1,049
Waxes	--	--	-11	145	--	--	-7	--	71	70	273
Petroleum Coke	--	--	563	1	276	--	--	--	415	425	--
Marketable	--	--	207	1	276	--	--	--	415	69	--
Catalyst	--	--	356	--	--	--	--	--	--	356	--
Asphalt and Road Oil	--	--	869	497	990	--	1,316	--	77	963	7,549
Still Gas	--	--	748	--	--	--	--	--	--	748	--
Miscellaneous Products	--	--	89	--	--	--	-1	--	14	76	46
Total	19,101	446	87,928	39,386	89,793	-1,819	-11,755	86,767	12,652	147,172	173,843

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.